Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2014 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	246,112			235,090	6,809	6,123	474,293	7,595	0	1,059,73
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	81,814	-576	12,847	6,710		-25,867	16,237	17,965	92,460	101,18
Pentanes Plus	9,990	-576		328		-1,391	4,090	4,972	2,071	12,93
Liquefied Petroleum Gases	71,824		12,847	6,382		-24,476	12,147	12,993	90,389	88,25
Ethane/Ethylene	30,977		172	10		-980	_	_	32,139	29,40
Propane/Propylene			18,104	5,798		-13,602	_	11,025	52,804	31,01
Normal Butane/Butylene	7,645		-5,045	342		-9,514	6,630	1,968	3,858	20,54
Isobutane/Isobutylene			-384	232		-380	5,517	· –	1,588	7,28
Other Liquids		31,622		27,393	14,808	13,171	48,204	9,843	2,604	301,23
Hydrogen/Oxygenates/Renewables/	1	3.,,,,,		,556	.,550	, ,,,,,	.5,254	2,2 70	_,,,,,	,-0
Other Hydrocarbons		31,626		751	4,766	450	32,797	3,896	0	22,09
Hydrogen				-	6,172		6,172		ő	,50
Oxygenates (excluding Fuel Ethanol)		1,670		168	9	100	40	1,707	0	79
Renewable Fuels (including Fuel Ethanol)		29.956		510	-1,381	329	26.567	2.189	0	21.25
Fuel Ethanol ⁵		28,344		10	-604	667	25,029	2,054	0	17,08
Renewable Fuels Except Fuel Ethanol		1,612		500	-777	-338	1,538	135	Ö	4,17
Other Hydrocarbons		1,012		73	-34	21	18	-	Ö	4
Unfinished Oils				13,041		5,150	5,287	_	2,604	83,21
Motor Gasoline Blend.Comp. (MGBC)		-4		13,601	10,041	7,564	10,127	5,947	2,004	195,91
Reformulated				3,775	8,725	1,533	10,080	887	0	52,55
Conventional		-4		9,826	1,317	6,031	47	5,061	0	143,36
Aviation Gasoline Blend. Comp.				9,020		7	-7	- 3,001	0	145,50
Finished Petroleum Products		29	560,552	17,995	-8,655	-10,823		89,244	491,501	280,479
Finished Motor Gasoline		29	278,965	1,314	-9,437	84		16,402	254,385	39,79
Reformulated		_	88,639		-8,372	-9			80,276	3
Conventional		29	190,326	1,314	-1,066	93		16,402	174,108	39,75
Finished Aviation Gasoline			299	3		-3			305	86
Kerosene-Type Jet Fuel			45,790	1,298		328		4,268	42,492	37,53
Kerosene			817	1		-472		719	571	1,41
Distillate Fuel Oil ⁶			144,334	8,773	783	-12,779		34,240	132,428	114,53
15 ppm sulfur and under ⁷			130,380	4,066	783	-9,998		28,434	116,793	94,83
Greater than 15 ppm to 500 ppm sulfur ⁷	1		4,623	538	-	-387		3,389	2,159	2,89
Greater than 500 ppm sulfur			9,331	4,169		-2,394		2,417	13,477	16,80
Residual Fuel Oil ⁸			14,870	3,785		-880		11,193	8,342	36,78
Less than 0.31 percent sulfur			1,588	5,765		-471		NA	NA	2,35
0.31 to 1.00 percent sulfur			1,220	1,409		-1,429		NA	NA NA	5,23
Greater than 1.00 percent sulfur			12,062	2,371		1,020		NA	NA NA	29,20
Petrochemical Feedstocks			10,876	795		546		-	11,125	4,17
Naphtha for Petro. Feed. Use			7,428	675		591		_	7,512	2,51
Other Oils for Petro. Feed. Use			3,448	120		-45		_	3,613	1,66
Special Naphthas			1,270	338		76		5,947	-4,415	1,38
Lubricants			4,799	631		176		1,909	3,345	10,23
Waxes			287	166		68		151	234	64
Petroleum Coke			26,979	310		247		13,659	13,383	9,38
Marketable			19,949	310		247		13,659	6,353	9,38
Catalyst			7,030						7,030	
Asphalt and Road Oil			7,397	576		1,747		731	5,495	23,17
Still Gas			21,235			1,747		751	21,235	20,17
Miscellaneous Products			2,634	5		39		24	2,576	55
Total	327,926	31,075	573,399	287,188	12,962	-17,396	538,734	124,647	586,565	1,742,63

⁼ Not Applicable.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.